

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Schedule	Description	Present Rate	Equivalent Present Rate	Proposed Rate	Change	Percent Change	Reason for Change
				No Structure Change:	(E) - (C)	(F) / (C)	
				Structure Change:	(E) - (D)	(F) / (D)	
	Residential Service, Schedule RS						
RS	Basic Customer Charge	\$11.96		\$11.96	\$0.00	0.0%	No change
RS	Energy Charges, First 1,000 kWh	\$0.126545		\$0.150801	\$0.024256	19.2%	Rate adjusted to recover revenue requirement ("RR")
RS	Energy Charges, Over 1,000 kWh	\$0.133448		\$0.158341	\$0.024893	18.7%	Rate set 5% above first tier
	Residential Service, Electric Water Heating and Space Conditioning, Schedule RE						
RE	Basic Customer Charge	\$11.96		\$11.96	\$0.00	0.0%	No change
RE	Energy Charges, First 1,000 kWh	\$0.112777		\$0.141589	\$0.028812	25.5%	Rate adjusted to recover RR
RE	Energy Charges, Over 1,000 kWh	\$0.118474		\$0.148668	\$0.030194	25.5%	Rate set 5% above first tier
	Residential Service, Energy Star, Schedule ES: Standard						
ES	Basic Customer Charge	\$11.96		\$11.96	\$0.00	0.0%	No change
ES	Energy Charges, First 1,000 kWh	\$0.121098		\$0.143261	\$0.022163	18.3%	Rate set 5% below corresponding RS rate
ES	Energy Charges, Over 1,000 kWh	\$0.127308		\$0.150424	\$0.023116	18.2%	Rate set 5% below corresponding RS rate
	Residential Service, Energy Star, Schedule ES: All-Electric						
ESA	Basic Customer Charge	\$11.96		\$11.96	\$0.00	0.0%	No change
ESA	Energy Charges, First 1,000 kWh	\$0.106883		\$0.134510	\$0.027627	25.8%	Rate set 5% below corresponding RE rate
ESA	Energy Charges, Over 1,000 kWh	\$0.114948		\$0.141235	\$0.026287	22.9%	Rate set 5% below corresponding RE rate
	Residential Service, Schedule RB						
RB	Basic Customer Charge	\$11.96		\$11.96	\$0.00	0.0%	Rate set equivalent to corresponding RS rate
RB	Energy Charges, First 1,000 kWh	\$0.127123		\$0.150801	\$0.023678	18.6%	Rate set equivalent to corresponding RS rate
RB	Energy Charges, Over 1,000 kWh	\$0.134206		\$0.158341	\$0.024135	18.0%	Rate set equivalent to corresponding RS rate
	Residential Service, Time of Use, Schedule RT						
RT	Basic Customer Charge	\$13.09		\$13.09	\$0.00	0.0%	No change
RT	Demand Charges, On-Peak, Summer	\$8.81					New demand charge structure
RT	Demand Charges, On-Peak, Winter	\$4.33					New demand charge structure
RT	Energy Charges, Off-Peak	\$0.080590					New TOU energy charge structure
RT	Energy Charges, On-Peak, Summer	\$0.093735					New TOU energy charge structure
RT	Energy Charges, On-Peak, Winter	\$0.093735					New TOU energy charge structure
RT	Demand Charges, Max (NEW)		\$3.34	\$4.53	\$1.19	35.6%	New rate priced to recover RR
RT	Demand Charges, Peak (NEW)		\$1.43	\$1.94	\$0.51	35.7%	New rate priced to recover RR
RT	Energy Charges, On-Peak (NEW)		\$0.162627	\$0.220685	\$0.058058	35.7%	New rate priced to recover RR
RT	Energy Charges, Off-Peak (NEW)		\$0.078158	\$0.106060	\$0.027902	35.7%	New rate priced to recover RR
RT	Energy Charges, Discount (NEW)		\$0.052162	\$0.070784	\$0.018622	35.7%	New rate priced to recover RR
	Residential Service, Time of Use with Critical Peak Pricing, Schedule RSTC						
RSTC	Basic Customer Charge			\$13.09			New rate schedule
RSTC	Demand Charges, Critical Peak			\$0.413250			New rate schedule
RSTC	Energy Charges, On-Peak			\$0.275500			New rate schedule
RSTC	Energy Charges, Off-Peak			\$0.142440			New rate schedule
RSTC	Energy Charges, Discount			\$0.102490			New rate schedule
	Residential Service for All-Electric Customers, Time of Use with Critical Peak Pricing, Schedule RETC						
RETC	Basic Customer Charge			\$13.09			New rate schedule
RETC	Demand Charges, Critical Peak			\$0.397890			New rate schedule
RETC	Energy Charges, On-Peak			\$0.265260			New rate schedule
RETC	Energy Charges, Off-Peak			\$0.133430			New rate schedule

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Schedule	Description	Present Rate	Equivalent Present Rate	Proposed Rate	Change	Percent Change	Reason for Change
				No Structure Change:	(E) - (C)	(F) / (C)	
				Structure Change:	(E) - (D)	(F) / (D)	
44	RETC	Energy Charges, Discount		\$0.093950			New rate schedule
45				Residential Service, Solar Time of Use, Schedule R-STOU			
46	RSTOU	Basic Customer Charge	\$13.09	\$13.09	\$0.00	0.0%	No change
47	RSTOU	Energy Charges, Super-Off-Peak	\$0.085025	\$0.103731	\$0.018706	22.0%	Rate adjusted to recover RR
48	RSTOU	Energy Charges, Off-Peak, Summer	\$0.112343	\$0.137058	\$0.024715	22.0%	Rate adjusted to recover RR
49	RSTOU	Energy Charges, Off-Peak, Winter	\$0.112343	\$0.137058	\$0.024715	22.0%	Rate adjusted to recover RR
50	RSTOU	Energy Charges, On-Peak, Summer	\$0.176517	\$0.215351	\$0.038834	22.0%	Rate adjusted to recover RR
51	RSTOU	Energy Charges, On-Peak, Winter	\$0.176517	\$0.215351	\$0.038834	22.0%	Rate adjusted to recover RR
52	RSTOU	Energy Charges, Critical Peak	\$0.274757	\$0.335204	\$0.060447	22.0%	Rate adjusted to recover RR
53	RSTOU	Energy Charges, Customer & Distribution, On-Peak	\$0.036569	\$0.044614	\$0.008045	22.0%	Rate adjusted to align with COS increase
54	RSTOU	Energy Charges, Customer & Distribution, Off-Peak	\$0.024882	\$0.030356	\$0.005474	22.0%	Rate adjusted to align with COS increase
55	RSTOU	Energy Charges, Customer & Distribution, Super-Off-Peak	\$0.018066	\$0.022041	\$0.003975	22.0%	Rate adjusted to align with COS increase
56	RSTOU	Gen Capacity Charges, Non-Bypassable Charge	\$0.24	\$0.24	\$0.00	0.0%	No change
57	RSTOU	Minimum Bill, Monthly	\$30.00	\$30.00	\$0.00	0.0%	No change
58	RSTOU	Gen Capacity Charges, Grid Access Fee	\$5.86	\$5.86	\$0.00	0.0%	No change
59				Small General Service, Schedule SGS			
60	SGS	Basic Customer Charge	\$11.70	\$13.50	\$1.80	15.4%	Aligned with COS increase and supported by Unit Cost Study
61	SGS	Demand Charges, Over 30 kW	\$4.1863	\$5.15	\$0.96	23.0%	Rate adjusted to recover RR and move closer to demand unit cost
62	SGS	Energy Charges, First 125 kWh/kW, First 3,000 kWh	\$0.142492				Rate replaced to simplify rate design
63	SGS	Energy Charges, First 125 kWh/kW, Next 6,000 kWh	\$0.080161				Rate replaced to simplify rate design
64	SGS	Energy Charges, First 125 kWh/kW, Over 9,000 kWh	\$0.072885				Rate replaced to simplify rate design
65	SGS	Energy Charges, Next 275 kWh/kW, First 3,000 kWh	\$0.081060				Rate replaced to simplify rate design
66	SGS	Energy Charges, Next 275 kWh/kW, Next 6,000 kWh	\$0.080272				Rate replaced to simplify rate design
67	SGS	Energy Charges, Next 275 kWh/kW, Over 9,000 kWh	\$0.072283				Rate replaced to simplify rate design
68	SGS	Energy Charges, Over 400 kWh/kW, All kWh	\$0.065044				Rate replaced to simplify rate design
69	SGS-CATV	Energy Charges, CATV	\$0.102150	\$0.117786	\$0.015636	15.3%	Rate adjusted to recover RR
70	SGS	Minimum Bill, Monthly	\$1.93	\$2.23	\$0.30	15.5%	Rate adjusted to align with COS increase
71	SGS	Minimum Bill, Annual	\$36.75	\$42.38	\$5.63	15.3%	Rate adjusted to align with COS increase
72	SGS	Energy Charges, First 3,000 kWh (NEW)		\$0.143402	\$0.165353	\$0.021951	15.3% New rate priced to recover RR
73	SGS	Energy Charges, Next 6,000 kWh (NEW)		\$0.081739	\$0.094251	\$0.012512	15.3% New rate priced to recover RR
74	SGS	Energy Charges, Over 9,000 kWh (NEW)		\$0.074569	\$0.085983	\$0.011414	15.3% New rate priced to recover RR
75				Building Construction Service, Schedule BC			
76	BC	Basic Customer Charge	\$11.70	\$13.50	\$1.80	15.4%	Aligned with COS increase and supported by Unit Cost Study
77	BC	Energy Charges, First 50 kWh	\$0.068646	\$0.078943	\$0.010297	15.0%	Rate adjusted to recover RR
78	BC	Energy Charges, Over 50 kWh	\$0.067183	\$0.077261	\$0.010078	15.0%	Rate adjusted to recover RR
79				Large General Service, Schedule LGS			
80	LGS	Basic Customer Charge	\$26.54	\$29.00	\$2.46	9.3%	Aligned with COS increase and supported by Unit Cost Study
81	LGS	Demand Charges, Over 30 kW	\$4.2655	\$4.89	\$0.62	14.6%	Rate adjusted to recover RR and move closer to demand unit cost
82	LGS	Energy Charges, First 125 kWh/kW, First 3,000 kWh	\$0.149933	\$0.164477	\$0.014544	9.7%	Rate adjusted to recover RR
83	LGS	Energy Charges, First 125 kWh/kW, Next 87,000 kWh	\$0.086321	\$0.094694	\$0.008373	9.7%	Rate adjusted to recover RR
84	LGS	Energy Charges, First 125 kWh/kW, Over 90,000 kWh	\$0.075031	\$0.082309	\$0.007278	9.7%	Rate adjusted to recover RR
85	LGS	Energy Charges, Next 275 kWh/kW, First 6,000 kWh	\$0.087237	\$0.095699	\$0.008462	9.7%	Rate adjusted to recover RR
86	LGS	Energy Charges, Next 275 kWh/kW, Next 134,000 kWh	\$0.086433	\$0.094817	\$0.008384	9.7%	Rate adjusted to recover RR

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Schedule	Description	Present Rate	Equivalent Present Rate	Proposed Rate	Change	Percent Change	Reason for Change
				No Structure Change:	(E) - (C)	(F) / (C)	
				Structure Change:	(E) - (D)	(F) / (D)	
87	LGS Energy Charges, Next 275 kWh/kW, Over 140,000 kWh	\$0.078280		\$0.085873	\$0.007593	9.7%	Rate adjusted to recover RR
88	LGS Energy Charges, Over 400 kWh/kW, All kWh	\$0.070894		\$0.077771	\$0.006877	9.7%	Rate adjusted to recover RR
89	LGS Minimum Bill, Monthly	\$1.94					Rate removed based on new billing demand provisions
90	LGS Minimum Bill, Annual	\$37.04					Rate removed based on new billing demand provisions
91	Parallel Generation, Schedule PG: General Service						
92	PG Basic Customer Charge	\$53.16		\$58.00	\$4.84	9.1%	Aligned with COS increase and supported by Unit Cost Study
93	PG Demand Charges, On-Peak, Transmission	\$14.0442		\$15.55	\$1.51	10.7%	Rate adjusted consistent with corresponding PG Distribution rate
94	PG Demand Charges, On-Peak, Distribution	\$16.7283		\$18.52	\$1.79	10.7%	Rate adjusted to recover RR
95	PG Demand Charges, Standby, Transmission	\$1.8094		\$2.00	\$0.19	10.5%	Aligned with COS increase and supported by Unit Cost Study
96	PG Demand Charges, Standby, Distribution	\$1.8094		\$2.00	\$0.19	10.5%	Aligned with COS increase and supported by Unit Cost Study
97	PGG Energy Charges, On-Peak, Transmission	\$0.063678		\$0.070492	\$0.006814	10.7%	Rate adjusted consistent with corresponding PG Distribution rate
98	PGG Energy Charges, On-Peak, Distribution	\$0.064444		\$0.071340	\$0.006896	10.7%	Rate adjusted to recover RR
99	PGG Energy Charges, Off-Peak, Transmission	\$0.061626		\$0.068220	\$0.006594	10.7%	Rate adjusted consistent with corresponding PG Distribution rate
100	PGG Energy Charges, Off-Peak, Distribution	\$0.062385		\$0.069060	\$0.006675	10.7%	Rate adjusted to recover RR
101	Parallel Generation, Schedule PG: Industrial Service						
102	PG Basic Customer Charge	\$53.16		\$58.00	\$4.84	9.1%	Aligned with COS increase and supported by Unit Cost Study
103	PG Demand Charges, On-Peak, Transmission	\$14.0442		\$15.55	\$1.51	10.7%	Rate adjusted consistent with corresponding PG General Service rate
104	PG Demand Charges, On-Peak, Distribution	\$16.7283		\$18.52	\$1.79	10.7%	Rate adjusted consistent with corresponding PG General Service rate
105	PG Demand Charges, Standby, Transmission	\$1.8094		\$2.00	\$0.19	10.5%	Aligned with COS increase and supported by Unit Cost Study
106	PG Demand Charges, Standby, Distribution	\$1.8094		\$2.00	\$0.19	10.5%	Aligned with COS increase and supported by Unit Cost Study
107	PGI Energy Charges, On-Peak, Transmission	\$0.062376		\$0.069190	\$0.006814	10.9%	Rate adjusted consistent with corresponding PG General Service rate
108	PGI Energy Charges, On-Peak, Distribution	\$0.063133		\$0.070029	\$0.006896	10.9%	Rate adjusted consistent with corresponding PG General Service rate
109	PGI Energy Charges, Off-Peak, Transmission	\$0.060324		\$0.066918	\$0.006594	10.9%	Rate adjusted consistent with corresponding PG General Service rate
110	PGI Energy Charges, Off-Peak, Distribution	\$0.061083		\$0.067758	\$0.006675	10.9%	Rate adjusted consistent with corresponding PG General Service rate
111	Industrial Service, Schedule I						
112	I Basic Customer Charge	\$24.25		\$27.00	\$2.75	11.3%	Aligned with COS increase and supported by Unit Cost Study
113	I Demand Charges, Over 30 kW	\$4.7408		\$5.46	\$0.72	15.2%	Rate adjusted to recover RR and move closer to demand unit cost
114	I Energy Charges, First 125 kWh/kW, First 3,000 kWh	\$0.136558		\$0.150405	\$0.013847	10.1%	Rate adjusted to recover RR
115	I Energy Charges, First 125 kWh/kW, Next 87,000 kWh	\$0.077984		\$0.085891	\$0.007907	10.1%	Rate adjusted to recover RR
116	I Energy Charges, First 125 kWh/kW, Over 90,000 kWh	\$0.062950		\$0.069333	\$0.006383	10.1%	Rate adjusted to recover RR
117	I Energy Charges, Next 275 kWh/kW, First 14,000 kWh	\$0.077910		\$0.085810	\$0.007900	10.1%	Rate adjusted to recover RR
118	I Energy Charges, Next 275 kWh/kW, Next 60,000 kWh	\$0.073639		\$0.081106	\$0.007467	10.1%	Rate adjusted to recover RR
119	I Energy Charges, Next 275 kWh/kW, Over 200,000 kWh	\$0.068156		\$0.075067	\$0.006911	10.1%	Rate adjusted to recover RR
120	I Energy Charges, Over 400 kWh/kW, First 1,000,000 kWh	\$0.066210		\$0.072924	\$0.006714	10.1%	Rate adjusted to recover RR
121	I Energy Charges, Over 400 kWh/kW, Over 1,000,000 kWh	\$0.065226		\$0.071840	\$0.006614	10.1%	Rate adjusted to recover RR
122	I Minimum Bill, Monthly	\$2.04					Rate removed based on new billing demand provisions
123	I Minimum Bill, Annual	\$38.85					Rate removed based on new billing demand provisions
124	Non-Standard Lighting Service, Schedule NL						
125	NL Energy Charges, All kWh	\$0.076901		\$0.111506	\$0.034605	45.0%	Rate adjusted to recover RR
126	Traffic Signal Service, Schedule TS						
127	TS Basic Customer Charge	\$16.27		\$21.00	\$4.73	29.1%	Aligned with COS increase and supported by Unit Cost Study
128	TS Energy Charges, First 50 kWh	\$0.175544		\$0.193098	\$0.017554	10.0%	Rate adjusted to recover RR and reduce price spread between tiers
129	TS Energy Charges, Over 50 kWh	\$0.066972		\$0.100458	\$0.033486	50.0%	Rate adjusted to recover RR and reduce price spread between tiers

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Schedule	Description	Present Rate	Equivalent Present Rate	Proposed Rate	Change	Percent Change	Reason for Change
				No Structure Change:	(E) - (C)	(F) / (C)	
				Structure Change:	(E) - (D)	(F) / (D)	
130	Multiple Premises, Schedule MP: General Service						
131	MPG Basic Customer Charge	\$25.91		\$29.00	\$3.09	11.9%	Aligned with COS increase and supported by Unit Cost Study
132	MPG Demand Charges, On-Peak, Summer, Distribution	\$17.8535		\$19.98	\$2.13	11.9%	Rate adjusted to recover RR
133	MPG Demand Charges, On-Peak, Winter, Distribution	\$10.7590		\$12.04	\$1.28	11.9%	Rate adjusted to recover RR
134	MPG Demand Charges, On-Peak, Summer, Transmission	\$16.4759		\$18.44	\$1.96	11.9%	Rate adjusted to recover RR
135	MPG Demand Charges, On-Peak, Winter, Transmission	\$9.3815		\$10.50	\$1.12	11.9%	Rate adjusted to recover RR
136	MPG Demand Charges, Excess, Summer	\$1.6759		\$1.88	\$0.20	12.2%	Rate adjusted to recover RR
137	MPG Demand Charges, Excess, Winter	\$1.6759		\$1.88	\$0.20	12.2%	Rate adjusted to recover RR
138	MPG Energy Charges, Off-Peak	\$0.045014		\$0.050371	\$0.005357	11.9%	Rate adjusted to recover RR
139	MPG Energy Charges, On-Peak	\$0.081567		\$0.091273	\$0.009706	11.9%	Rate adjusted to recover RR
140	Multiple Premises, Schedule MP: Industrial Service						
141	MPI Basic Customer Charge	\$25.91		\$29.00	\$3.09	11.9%	Aligned with COS increase and supported by Unit Cost Study
142	MPI Demand Charges, On-Peak, Summer, Distribution	\$17.8535		\$19.98	\$2.13	11.9%	Rate adjusted to recover RR
143	MPI Demand Charges, On-Peak, Winter, Distribution	\$10.7590		\$12.04	\$1.28	11.9%	Rate adjusted to recover RR
144	MPI Demand Charges, On-Peak, Summer, Transmission	\$16.4759		\$18.44	\$1.96	11.9%	Rate adjusted to recover RR
145	MPI Demand Charges, On-Peak, Winter, Transmission	\$9.3815		\$10.50	\$1.12	11.9%	Rate adjusted to recover RR
146	MPI Demand Charges, Excess, Summer	\$1.6759		\$1.88	\$0.20	12.2%	Rate adjusted to recover RR
147	MPI Demand Charges, Excess, Winter	\$1.6759		\$1.88	\$0.20	12.2%	Rate adjusted to recover RR
148	MPI Energy Charges, Off-Peak	\$0.043853		\$0.049218	\$0.005365	12.2%	Rate adjusted to recover RR
149	MPI Energy Charges, On-Peak	\$0.080396		\$0.090120	\$0.009724	12.1%	Rate adjusted to recover RR
150	Optional Power Service, Time of Use, Schedule OPT: General Service						
151	OPTG Basic Customer Charge	\$25.91		\$29.00	\$3.09	11.9%	Aligned with COS increase and supported by Unit Cost Study
152	OPTG Demand Charges, On-Peak, Summer, First 2,000 kW	\$18.8674					New demand charge structure
153	OPTG Demand Charges, On-Peak, Summer, Next 3,000 kW	\$16.7368					New demand charge structure
154	OPTG Demand Charges, On-Peak, Summer, Over 5,000 kW	\$13.4912					New demand charge structure
155	OPTG Demand Charges, On-Peak, Winter, First 2,000 kW	\$11.0465					New demand charge structure
156	OPTG Demand Charges, On-Peak, Winter, Next 3,000 kW	\$9.2014					New demand charge structure
157	OPTG Demand Charges, On-Peak, Winter, Over 5,000 kW	\$6.8280					New demand charge structure
158	OPTG Demand Charges, Economy	\$1.6759					New demand charge structure
159	OPTG Energy Charges, On-Peak	\$0.081567					New TOU energy charge structure
160	OPTG Energy Charges, Off-Peak	\$0.045014					New TOU energy charge structure
161	OPTG Minimum Bill, Monthly	\$2.30					Rate removed based on new billing demand provisions
162	OPTG Demand Charges, Peak (NEW)		\$1.94	\$2.37	\$0.43	22.2%	New rate priced to recover RR and increase % demand revenue by 3%
163	OPTG Demand Charges, Mid-Peak, First 2,000 kW (NEW)		\$9.06	\$11.08	\$2.02	22.3%	New rate priced to recover RR and increase % demand revenue by 3%
164	OPTG Demand Charges, Mid-Peak, Next 3,000 kW (NEW)		\$8.15	\$9.97	\$1.82	22.3%	New rate priced to recover RR and increase % demand revenue by 3%
165	OPTG Demand Charges, Mid-Peak, Over 5,000 kW (NEW)		\$7.25	\$8.86	\$1.61	22.2%	New rate priced to recover RR and increase % demand revenue by 3%
166	OPTG Demand Charges, Base (NEW)		\$1.35	\$1.65	\$0.30	22.2%	New rate priced to recover RR and increase % demand revenue by 3%
167	OPTG Energy Charges, On-Peak (NEW)		\$0.086801	\$0.093208	\$0.006407	7.4%	New rate priced to recover RR and increase % demand revenue by 3%
168	OPTG Energy Charges, Off-Peak (NEW)		\$0.054337	\$0.058348	\$0.004011	7.4%	New rate priced to recover RR and increase % demand revenue by 3%
169	OPTG Energy Charges, Discount (NEW)		\$0.038453	\$0.041291	\$0.002838	7.4%	New rate priced to recover RR and increase % demand revenue by 3%
170	Optional Power Service, Time of Use, Schedule OPT: Industrial Service						
171	OPTI Basic Customer Charge	\$25.91		\$29.00	\$3.09	11.9%	Aligned with COS increase and supported by Unit Cost Study
172	OPTI Demand Charges, On-Peak, Summer, First 2,000 kW	\$18.8674					New demand charge structure

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Schedule	Description	Present Rate	Equivalent Present Rate	Proposed Rate	Change	Percent Change	Reason for Change
				No Structure Change:	(E) - (C)	(F) / (C)	
				Structure Change:	(E) - (D)	(F) / (D)	
173	OPTI	Demand Charges, On-Peak, Summer, Next 3,000 kW	\$16.7368				New demand charge structure
174	OPTI	Demand Charges, On-Peak, Winter, First 2,000 kW	\$11.0465				New demand charge structure
175	OPTI	Demand Charges, On-Peak, Winter, Next 3,000 kW	\$9.2014				New demand charge structure
176	OPTI	Demand Charges, Economy	\$1.6759				New demand charge structure
177	OPTI	Energy Charges, On-Peak	\$0.080396				New TOU energy charge structure
178	OPTI	Energy Charges, Off-Peak	\$0.043853				New TOU energy charge structure
179	OPTI	Minimum Bill, Monthly	\$2.30				Rate removed based on new billing demand provisions
180	OPTI	Demand Charges, Peak (NEW)		\$1.94	\$2.37	\$0.43	22.2% New rate priced to recover RR and increase % demand revenue by 3%
181	OPTI	Demand Charges, Mid-Peak, First 2,000 kW (NEW)		\$9.06	\$11.08	\$2.02	22.3% New rate priced to recover RR and increase % demand revenue by 3%
182	OPTI	Demand Charges, Mid-Peak, Next 3,000 kW (NEW)		\$8.15	\$9.97	\$1.82	22.3% New rate priced to recover RR and increase % demand revenue by 3%
183	OPTI	Demand Charges, Mid-Peak, Over 5,000 kW (NEW)		\$7.25	\$8.86	\$1.61	22.2% New rate priced to recover RR and increase % demand revenue by 3%
184	OPTI	Demand Charges, Base (NEW)		\$1.35	\$1.65	\$0.30	22.2% New rate priced to recover RR and increase % demand revenue by 3%
185	OPTI	Energy Charges, On-Peak (NEW)		\$0.085648	\$0.092055	\$0.006407	7.5% New rate priced to recover RR and increase % demand revenue by 3%
186	OPTI	Energy Charges, Off-Peak (NEW)		\$0.053184	\$0.057195	\$0.004011	7.5% New rate priced to recover RR and increase % demand revenue by 3%
187	OPTI	Energy Charges, Discount (NEW)		\$0.037300	\$0.040138	\$0.002838	7.6% New rate priced to recover RR and increase % demand revenue by 3%
188				Hourly Pricing, Schedule HP			
189	HP	Demand Charges, Incremental, Distribution	\$0.90		\$1.00	\$0.10	11.1% Aligned with COS increase and supported by Unit Cost Study
190	HP	Other Charges, Incentive Margin	\$0.005		\$0.006	\$0.001	20.0% Rate adjusted based on historical cost analysis
190	HP	Administrative Charge			\$160.00		New rate
191	HP	Demand Charges, Incremental, Transmission (NEW)			\$1.00		New rate aligned with COS increase and supported by Unit Cost Study
192				Greenwood Rates			
193	A	Energy Charges (Fixed), First 40 kWh	\$1.5000		\$1.5000	\$0.00	0.0% No change
194	A	Energy Charges, Next 40 kWh	\$0.0300		\$0.0300	\$0.00	0.0% No change
195	A	Energy Charges, Next 170 kWh	\$0.0200		\$0.0200	\$0.00	0.0% No change
196	A	Energy Charges, Next 200 kWh	\$0.0150		\$0.0150	\$0.00	0.0% No change
197	A	Energy Charges, Next 450 kWh	\$0.0125		\$0.0125	\$0.00	0.0% No change
198	BL	Demand Charges, Over 35 kW	\$1.0000		\$1.0000	\$0.00	0.0% No change
199	BL	Energy Charges (Fixed), First 40 kWh	\$1.5000		\$1.5000	\$0.00	0.0% No change
200	BL	Energy Charges, Next 110 kWh	\$0.0400		\$0.0400	\$0.00	0.0% No change
201	BL	Energy Charges, Next 4,850 kWh	\$0.0200		\$0.0200	\$0.00	0.0% No change
202	BL	Energy Charges, Over 5,000 kWh	\$0.0090		\$0.0090	\$0.00	0.0% No change
203	EH	Energy Charges, All kWh	\$0.0150		\$0.0150	\$0.00	0.0% No change

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Schedule	Type	Description	Present Rate	Present Rate with Fuel Adder	Proposed Rate	Change	Percent Change	Reason for Change
						(F) - (E)	(G) / (E)	
1		Outdoor Lighting Service, Schedule OL						
2	OL	HP Sodium Vapor	Post Top 4,000 Lumens New Pole UG	\$18.61	\$18.95	\$22.75	\$3.80	20.1% Rate adjusted to recover RR
3	OL	HP Sodium Vapor	Suburban 9,500 Lumens Existing Pole	\$10.75	\$11.51	\$16.11	\$4.60	40.0% Rate adjusted to recover RR
4	OL	HP Sodium Vapor	Suburban 9,500 Lumens New Pole	\$17.38	\$18.14	\$23.88	\$5.74	31.6% Rate adjusted to recover RR
5	OL	HP Sodium Vapor	Suburban 9,500 Lumens New Pole UG	\$22.08	\$22.84	\$28.58	\$5.74	25.1% Rate adjusted to recover RR
6	OL	HP Sodium Vapor	Urban 9,500 Lumens Existing Pole	\$12.38	\$13.14	\$17.73	\$4.59	34.9% Rate adjusted to recover RR
7	OL	HP Sodium Vapor	Urban 9,500 Lumens New Pole	\$19.01	\$19.77	\$25.50	\$5.73	29.0% Rate adjusted to recover RR
8	OL	HP Sodium Vapor	Urban 9,500 Lumens New Pole UG	\$23.71	\$24.47	\$30.20	\$5.73	23.4% Rate adjusted to recover RR
9	OL	HP Sodium Vapor	Suburban 13,000 Lumens Existing Pole	\$11.72	\$12.63	\$17.67	\$5.04	39.9% Rate adjusted to recover RR
10	OL	HP Sodium Vapor	Urban 16,000 Lumens Existing Pole	\$12.97	\$14.11	\$19.04	\$4.93	34.9% Rate adjusted to recover RR
11	OL	HP Sodium Vapor	Urban 16,000 Lumens New Pole	\$19.60	\$20.74	\$26.81	\$6.07	29.3% Rate adjusted to recover RR
12	OL	HP Sodium Vapor	Urban 16,000 Lumens New Pole UG	\$24.30	\$25.44	\$31.51	\$6.07	23.9% Rate adjusted to recover RR
13	OL	HP Sodium Vapor	Urban 27,500 Lumens Existing Pole	\$15.25	\$16.94	\$22.86	\$5.92	34.9% Rate adjusted to recover RR
14	OL	HP Sodium Vapor	Urban 27,500 Lumens New Pole	\$21.88	\$23.57	\$30.63	\$7.06	30.0% Rate adjusted to recover RR
15	OL	HP Sodium Vapor	Urban 27,500 Lumens New Pole UG	\$26.58	\$28.27	\$35.33	\$7.06	25.0% Rate adjusted to recover RR
16	OL	HP Sodium Vapor	Urban 50,000 Lumens Existing Pole	\$18.12	\$20.65	\$27.86	\$7.21	34.9% Rate adjusted to recover RR
17	OL	HP Sodium Vapor	Urban 50,000 Lumens New Pole	\$24.75	\$27.28	\$35.63	\$8.35	30.6% Rate adjusted to recover RR
18	OL	HP Sodium Vapor	Urban 50,000 Lumens New Pole UG	\$29.45	\$31.98	\$40.33	\$8.35	26.1% Rate adjusted to recover RR
19	OL	HP Sodium Vapor	Floodlight 16,000 Lumens Existing Pole	\$14.63	\$15.77	\$21.28	\$5.51	34.9% Rate adjusted to recover RR
20	OL	HP Sodium Vapor	Floodlight 16,000 Lumens New Pole	\$21.26	\$22.40	\$29.05	\$6.65	29.7% Rate adjusted to recover RR
21	OL	HP Sodium Vapor	Floodlight 16,000 Lumens New Pole UG	\$25.96	\$27.10	\$33.75	\$6.65	24.5% Rate adjusted to recover RR
22	OL	HP Sodium Vapor	Floodlight 27,500 Lumens Existing Pole	\$17.19	\$18.88	\$25.48	\$6.60	35.0% Rate adjusted to recover RR
23	OL	HP Sodium Vapor	Floodlight 27,500 Lumens New Pole	\$23.82	\$25.51	\$33.25	\$7.74	30.3% Rate adjusted to recover RR
24	OL	HP Sodium Vapor	Floodlight 27,500 Lumens New Pole UG	\$28.52	\$30.21	\$37.95	\$7.74	25.6% Rate adjusted to recover RR
25	OL	HP Sodium Vapor	Floodlight 50,000 Lumens Existing Pole	\$19.01	\$21.54	\$29.06	\$7.52	34.9% Rate adjusted to recover RR
26	OL	HP Sodium Vapor	Floodlight 50,000 Lumens New Pole	\$25.64	\$28.17	\$36.83	\$8.66	30.7% Rate adjusted to recover RR
27	OL	HP Sodium Vapor	Floodlight 50,000 Lumens New Pole UG	\$30.34	\$32.87	\$41.53	\$8.66	26.3% Rate adjusted to recover RR
28	OL	Metal Halide	Urban 9,000 Lumens Existing Pole	\$14.48	\$15.18	\$20.48	\$5.30	34.9% Rate adjusted to recover RR
29	OL	Metal Halide	Urban 9,000 Lumens New Pole	\$21.11	\$21.81	\$28.25	\$6.44	29.5% Rate adjusted to recover RR
30	OL	Metal Halide	Urban 9,000 Lumens New Pole UG	\$25.81	\$26.51	\$32.95	\$6.44	24.3% Rate adjusted to recover RR
31	OL	Metal Halide	Urban 40,000 Lumens Existing Pole	\$22.23	\$24.75	\$33.40	\$8.65	34.9% Rate adjusted to recover RR
32	OL	Metal Halide	Urban 40,000 Lumens New Pole	\$28.86	\$31.38	\$41.17	\$9.79	31.2% Rate adjusted to recover RR
33	OL	Metal Halide	Urban 40,000 Lumens New Pole UG	\$33.56	\$36.08	\$45.87	\$9.79	27.1% Rate adjusted to recover RR
34	OL	Metal Halide	Area 78,000 Lumens Existing Pole	\$52.75	\$57.54	\$77.64	\$20.10	34.9% Rate adjusted to recover RR
35	OL	Metal Halide	Area 78,000 Lumens New Pole	\$59.38	\$64.17	\$85.41	\$21.24	33.1% Rate adjusted to recover RR

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Schedule	Type	Description	Present Rate	Present Rate with Fuel Adder	Proposed Rate	Change	Percent Change	Reason for Change
						(F) - (E)	(G) / (E)	
36	OL	Metal Halide	Area 78,000 Lumens New Pole UG	\$64.08	\$68.87	\$90.11	\$21.24	30.8% Rate adjusted to recover RR
37	OL	Metal Halide	Area 110,000 Lumens Existing Pole	\$71.54	\$77.95	\$105.18	\$27.23	34.9% Rate adjusted to recover RR
38	OL	Metal Halide	Area 110,000 Lumens New Pole	\$78.17	\$84.58	\$112.95	\$28.37	33.5% Rate adjusted to recover RR
39	OL	Metal Halide	Area 110,000 Lumens New Pole UG	\$82.87	\$89.28	\$117.65	\$28.37	31.8% Rate adjusted to recover RR
40	OL	Metal Halide	Floodlight 40,000 Lumens Existing Pole	\$23.00	\$25.52	\$34.43	\$8.91	34.9% Rate adjusted to recover RR
41	OL	Metal Halide	Floodlight 40,000 Lumens New Pole	\$29.63	\$32.15	\$42.20	\$10.05	31.3% Rate adjusted to recover RR
42	OL	Metal Halide	Floodlight 40,000 Lumens New Pole UG	\$34.33	\$36.85	\$46.90	\$10.05	27.3% Rate adjusted to recover RR
43	OL	Mercury Vapor	Post Top 4,000 Lumens Existing Pole	\$9.15	\$9.82	\$13.74	\$3.92	39.9% Rate adjusted to recover RR
44	OL	Mercury Vapor	Post Top 4,000 Lumens New Pole UG	\$20.48	\$21.15	\$26.21	\$5.06	23.9% Rate adjusted to recover RR
45	OL	Mercury Vapor	Suburban 4,000 Lumens Existing Pole	\$7.16	\$7.83	\$10.96	\$3.13	40.0% Rate adjusted to recover RR
46	OL	Mercury Vapor	Post Top 4,000 Lumens Existing Pole	\$11.77	\$12.44	\$17.41	\$4.97	40.0% Rate adjusted to recover RR
47	OL	Mercury Vapor	Post Top 7,500 Lumens Existing Pole	\$14.62	\$15.84	\$22.17	\$6.33	40.0% Rate adjusted to recover RR
48	OL	Mercury Vapor	Suburban 7,500 Lumens Existing Pole	\$9.38	\$10.60	\$14.83	\$4.23	39.9% Rate adjusted to recover RR
49	OL	Mercury Vapor	Suburban 7,500 Lumens New Pole	\$16.01	\$17.23	\$22.60	\$5.37	31.2% Rate adjusted to recover RR
50	OL	Mercury Vapor	Suburban 7,500 Lumens New Pole UG	\$20.71	\$21.93	\$27.30	\$5.37	24.5% Rate adjusted to recover RR
51	OL	Mercury Vapor	Urban 7,500 Lumens Existing Pole	\$10.81	\$12.03	\$16.83	\$4.80	39.9% Rate adjusted to recover RR
52	OL	Mercury Vapor	Urban 7,500 Lumens New Pole	\$17.44	\$18.66	\$24.60	\$5.94	31.8% Rate adjusted to recover RR
53	OL	Mercury Vapor	Urban 7,500 Lumens New Pole UG	\$22.14	\$23.36	\$29.30	\$5.94	25.4% Rate adjusted to recover RR
54	OL	Mercury Vapor	Urban 20,000 Lumens Existing Pole	\$14.33	\$16.80	\$23.51	\$6.71	39.9% Rate adjusted to recover RR
55	OL	Mercury Vapor	Urban 20,000 Lumens New Pole	\$20.96	\$23.43	\$31.28	\$7.85	33.5% Rate adjusted to recover RR
56	OL	Mercury Vapor	Urban 20,000 Lumens New Pole UG	\$25.66	\$28.13	\$35.98	\$7.85	27.9% Rate adjusted to recover RR
57	OL	LED	Area 30W Existing Pole	\$8.74	\$8.90	\$12.01	\$3.11	34.9% Rate adjusted to recover RR
58	OL	LED	Area 30W New Pole	\$15.37	\$15.53	\$19.78	\$4.25	27.4% Rate adjusted to recover RR
59	OL	LED	Area 30W New Pole UG	\$20.07	\$20.23	\$24.48	\$4.25	21.0% Rate adjusted to recover RR
60	OL	LED	Area 40W Existing Pole	\$9.40	\$9.63	\$12.99	\$3.36	34.9% Rate adjusted to recover RR
61	OL	LED	Area 40W New Pole	\$16.03	\$16.26	\$20.76	\$4.50	27.7% Rate adjusted to recover RR
62	OL	LED	Area 40W New Pole UG	\$20.73	\$20.96	\$25.46	\$4.50	21.5% Rate adjusted to recover RR
63	OL	LED	Area 50W Existing Pole	\$10.05	\$10.34	\$13.95	\$3.61	34.9% Rate adjusted to recover RR
64	OL	LED	Area 50W New Pole	\$16.68	\$16.97	\$21.72	\$4.75	28.0% Rate adjusted to recover RR
65	OL	LED	Area 50W New Pole UG	\$21.38	\$21.67	\$26.42	\$4.75	21.9% Rate adjusted to recover RR
66	OL	LED	Area 70W Existing Pole	\$10.22	\$10.63	\$14.34	\$3.71	34.9% Rate adjusted to recover RR
67	OL	LED	Area 70W New Pole	\$16.85	\$17.26	\$22.11	\$4.85	28.1% Rate adjusted to recover RR
68	OL	LED	Area 70W New Pole UG	\$21.55	\$21.96	\$26.81	\$4.85	22.1% Rate adjusted to recover RR
69	OL	LED	Area 110W Existing Pole	\$12.94	\$13.59	\$18.34	\$4.75	35.0% Rate adjusted to recover RR
70	OL	LED	Area 110W New Pole	\$19.57	\$20.22	\$26.11	\$5.89	29.1% Rate adjusted to recover RR

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A) Schedule	(B) Type	(C) Description	(D) Present Rate	(E) Present Rate with Fuel Adder	(F) Proposed Rate	(G) Change	(H) Percent Change	(I) Reason for Change
						(F) - (E)	(G) / (E)	
71	OL	LED	Area 110W New Pole UG	\$24.27	\$24.92	\$30.81	\$5.89	23.6% Rate adjusted to recover RR
72	OL	LED	Area 150W Existing Pole	\$14.64	\$15.52	\$20.94	\$5.42	34.9% Rate adjusted to recover RR
73	OL	LED	Area 150W New Pole	\$21.27	\$22.15	\$28.71	\$6.56	29.6% Rate adjusted to recover RR
74	OL	LED	Area 150W New Pole UG	\$25.97	\$26.85	\$33.41	\$6.56	24.4% Rate adjusted to recover RR
75	OL	LED	Area 220W Existing Pole	\$17.46	\$18.74	\$25.29	\$6.55	35.0% Rate adjusted to recover RR
76	OL	LED	Area 220W New Pole	\$24.09	\$25.37	\$33.06	\$7.69	30.3% Rate adjusted to recover RR
77	OL	LED	Area 220W New Pole UG	\$28.79	\$30.07	\$37.76	\$7.69	25.6% Rate adjusted to recover RR
78	OL	LED	Area 280W Existing Pole	\$20.19	\$21.83	\$29.46	\$7.63	35.0% Rate adjusted to recover RR
79	OL	LED	Area 280W New Pole	\$26.82	\$28.46	\$37.23	\$8.77	30.8% Rate adjusted to recover RR
80	OL	LED	Area 280W New Pole UG	\$31.52	\$33.16	\$41.93	\$8.77	26.4% Rate adjusted to recover RR
81	OL	LED	Area 420W Existing Pole	\$44.68	\$47.13	\$63.59	\$16.46	34.9% Rate adjusted to recover RR
82	OL	LED	Area 420W New Pole	\$51.31	\$53.76	\$71.36	\$17.60	32.7% Rate adjusted to recover RR
83	OL	LED	Area 420W New Pole UG	\$56.01	\$58.46	\$76.06	\$17.60	30.1% Rate adjusted to recover RR
84	OL	LED	Area 530W Existing Pole	\$57.17	\$60.08	\$81.07	\$20.99	34.9% Rate adjusted to recover RR
85	OL	LED	Area 530W New Pole	\$63.80	\$66.71	\$88.84	\$22.13	33.2% Rate adjusted to recover RR
86	OL	LED	Area 530W New Pole UG	\$68.50	\$71.41	\$93.54	\$22.13	31.0% Rate adjusted to recover RR
87	OL	LED	Floodlight 130W Existing Pole	\$16.80	\$17.56	\$23.69	\$6.13	34.9% Rate adjusted to recover RR
88	OL	LED	Floodlight 130W New Pole	\$25.55	\$26.31	\$34.65	\$8.34	31.7% Rate adjusted to recover RR
89	OL	LED	Floodlight 130W New Pole UG	\$30.27	\$31.03	\$39.35	\$8.32	26.8% Rate adjusted to recover RR
90	OL	LED	Floodlight 260W Existing Pole	\$33.54	\$35.08	\$47.33	\$12.25	34.9% Rate adjusted to recover RR
91	OL	LED	Floodlight 260W New Pole	\$42.29	\$43.83	\$58.29	\$14.46	33.0% Rate adjusted to recover RR
92	OL	LED	Floodlight 260W New Pole UG	\$47.01	\$48.55	\$62.99	\$14.44	29.7% Rate adjusted to recover RR
93			Street & Public Lighting Service, Schedule PL					
94	PL	HP Sodium Vapor	Suburban 9,500 Lumens Existing Pole	\$11.85	\$12.61	\$17.02	\$4.41	35.0% Rate adjusted to recover RR
95	PL	HP Sodium Vapor	Urban 9,500 Lumens Existing Pole	\$11.10	\$11.86	\$16.60	\$4.74	40.0% Rate adjusted to recover RR
96	PL	HP Sodium Vapor	Urban 9,500 Lumens New Pole	\$17.73	\$18.49	\$24.37	\$5.88	31.8% Rate adjusted to recover RR
97	PL	HP Sodium Vapor	Urban 9,500 Lumens New Pole UG	\$22.43	\$23.19	\$29.07	\$5.88	25.4% Rate adjusted to recover RR
98	PL	HP Sodium Vapor	Suburban 13,000 Lumens Existing Pole	\$13.11	\$14.02	\$18.92	\$4.90	35.0% Rate adjusted to recover RR
99	PL	HP Sodium Vapor	Urban 16,000 Lumens Existing Pole	\$11.62	\$12.76	\$17.86	\$5.10	40.0% Rate adjusted to recover RR
100	PL	HP Sodium Vapor	Urban 16,000 Lumens New Pole	\$18.25	\$19.39	\$25.63	\$6.24	32.2% Rate adjusted to recover RR
101	PL	HP Sodium Vapor	Urban 16,000 Lumens New Pole UG	\$22.95	\$24.09	\$30.33	\$6.24	25.9% Rate adjusted to recover RR
102	PL	HP Sodium Vapor	Urban 27,500 Lumens Existing Pole	\$13.67	\$15.36	\$21.49	\$6.13	39.9% Rate adjusted to recover RR
103	PL	HP Sodium Vapor	Urban 27,500 Lumens New Pole	\$20.30	\$21.99	\$29.26	\$7.27	33.1% Rate adjusted to recover RR
104	PL	HP Sodium Vapor	Urban 27,500 Lumens New Pole UG	\$25.00	\$26.69	\$33.96	\$7.27	27.2% Rate adjusted to recover RR
105	PL	HP Sodium Vapor	Urban 38,000 Lumens Existing Pole	\$18.61	\$20.82	\$29.13	\$8.31	39.9% Rate adjusted to recover RR

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Schedule	Type	Description	Present Rate	Present Rate with Fuel Adder	Proposed Rate	Change	Percent Change	Reason for Change
						(F) - (E)	(G) / (E)	
106	PL	HP Sodium Vapor	Urban 50,000 Lumens Existing Pole	\$16.25	\$18.78	\$26.28	\$7.50	39.9% Rate adjusted to recover RR
107	PL	HP Sodium Vapor	Urban 50,000 Lumens New Pole	\$22.88	\$25.41	\$34.05	\$8.64	34.0% Rate adjusted to recover RR
108	PL	HP Sodium Vapor	Urban 50,000 Lumens New Pole UG	\$27.58	\$30.11	\$38.75	\$8.64	28.7% Rate adjusted to recover RR
109	PL	HP Sodium Vapor	Urban 140,000 Lumens Existing Pole	\$42.36	\$48.71	\$68.16	\$19.45	39.9% Rate adjusted to recover RR
110	PL	HP Sodium Vapor	Floodlight 16,000 Lumens Existing Pole	\$14.63	\$15.77	\$21.28	\$5.51	34.9% Rate adjusted to recover RR
111	PL	HP Sodium Vapor	Floodlight 16,000 Lumens New Pole	\$21.26	\$22.40	\$29.05	\$6.65	29.7% Rate adjusted to recover RR
112	PL	HP Sodium Vapor	Floodlight 16,000 Lumens New Pole UG	\$25.96	\$27.10	\$33.75	\$6.65	24.5% Rate adjusted to recover RR
113	PL	HP Sodium Vapor	Floodlight 27,500 Lumens Existing Pole	\$17.19	\$18.88	\$25.48	\$6.60	35.0% Rate adjusted to recover RR
114	PL	HP Sodium Vapor	Floodlight 27,500 Lumens New Pole	\$23.82	\$25.51	\$33.25	\$7.74	30.3% Rate adjusted to recover RR
115	PL	HP Sodium Vapor	Floodlight 27,500 Lumens New Pole UG	\$28.52	\$30.21	\$37.95	\$7.74	25.6% Rate adjusted to recover RR
116	PL	HP Sodium Vapor	Floodlight 50,000 Lumens Existing Pole	\$19.01	\$21.54	\$29.06	\$7.52	34.9% Rate adjusted to recover RR
117	PL	HP Sodium Vapor	Floodlight 50,000 Lumens New Pole	\$25.64	\$28.17	\$36.83	\$8.66	30.7% Rate adjusted to recover RR
118	PL	HP Sodium Vapor	Floodlight 50,000 Lumens New Pole UG	\$30.34	\$32.87	\$41.53	\$8.66	26.3% Rate adjusted to recover RR
119	PL	Metal Halide	Urban 9,000 Lumens Existing Pole	\$12.99	\$13.69	\$19.16	\$5.47	40.0% Rate adjusted to recover RR
120	PL	Metal Halide	Urban 9,000 Lumens New Pole	\$19.62	\$20.32	\$26.93	\$6.61	32.5% Rate adjusted to recover RR
121	PL	Metal Halide	Urban 9,000 Lumens New Pole UG	\$24.32	\$25.02	\$31.63	\$6.61	26.4% Rate adjusted to recover RR
122	PL	Metal Halide	Urban 40,000 Lumens Existing Pole	\$19.95	\$22.47	\$31.44	\$8.97	39.9% Rate adjusted to recover RR
123	PL	Metal Halide	Urban 40,000 Lumens New Pole	\$26.58	\$29.10	\$39.21	\$10.11	34.7% Rate adjusted to recover RR
124	PL	Metal Halide	Urban 40,000 Lumens New Pole UG	\$31.28	\$33.80	\$43.91	\$10.11	29.9% Rate adjusted to recover RR
125	PL	Metal Halide	Area 78,000 Lumens Existing Pole	\$47.29	\$52.08	\$72.88	\$20.80	39.9% Rate adjusted to recover RR
126	PL	Metal Halide	Area 78,000 Lumens New Pole	\$53.92	\$58.71	\$80.65	\$21.94	37.4% Rate adjusted to recover RR
127	PL	Metal Halide	Area 78,000 Lumens New Pole UG	\$58.62	\$63.41	\$85.35	\$21.94	34.6% Rate adjusted to recover RR
128	PL	Metal Halide	Floodlight 40,000 Lumens Existing Pole	\$23.00	\$25.52	\$34.43	\$8.91	34.9% Rate adjusted to recover RR
129	PL	Metal Halide	Floodlight 40,000 Lumens New Pole	\$29.63	\$32.15	\$42.20	\$10.05	31.3% Rate adjusted to recover RR
130	PL	Metal Halide	Floodlight 40,000 Lumens New Pole UG	\$34.33	\$36.85	\$46.90	\$10.05	27.3% Rate adjusted to recover RR
131	PL	Mercury Vapor	Suburban 4,000 Lumens Existing Pole	\$7.37	\$8.04	\$10.85	\$2.81	35.0% Rate adjusted to recover RR
132	PL	Mercury Vapor	Post Top 4,000 Lumens Existing Pole	\$13.12	\$13.79	\$18.61	\$4.82	35.0% Rate adjusted to recover RR
133	PL	Mercury Vapor	Bracket 4,000 Lumens Existing Pole	\$8.03	\$8.70	\$11.74	\$3.04	34.9% Rate adjusted to recover RR
134	PL	Mercury Vapor	Post Top 7,500 Lumens Existing Pole	\$16.54	\$17.76	\$23.96	\$6.20	34.9% Rate adjusted to recover RR
135	PL	Mercury Vapor	Suburban 7,500 Lumens Existing Pole	\$10.33	\$11.55	\$15.58	\$4.03	34.9% Rate adjusted to recover RR
136	PL	Mercury Vapor	Urban 7,500 Lumens Existing Pole	\$12.00	\$13.22	\$17.84	\$4.62	34.9% Rate adjusted to recover RR
137	PL	Mercury Vapor	Urban 20,000 Lumens Existing Pole	\$16.22	\$18.69	\$25.22	\$6.53	34.9% Rate adjusted to recover RR
138	PL	Mercury Vapor	Urban 55,000 Lumens Existing Pole	\$31.90	\$38.28	\$51.65	\$13.37	34.9% Rate adjusted to recover RR
139	PL	LED	Area 30W Existing Pole	\$8.74	\$8.90	\$12.01	\$3.11	34.9% Rate adjusted to recover RR
140	PL	LED	Area 30W New Pole	\$15.37	\$15.53	\$19.78	\$4.25	27.4% Rate adjusted to recover RR

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Schedule	Type	Description	Present Rate	Present Rate with Fuel Adder	Proposed Rate	Change	Percent Change	Reason for Change
						(F) - (E)	(G) / (E)	
141	PL	LED	Area 30W New Pole UG	\$20.07	\$20.23	\$24.48	\$4.25	21.0% Rate adjusted to recover RR
142	PL	LED	Area 40W Existing Pole	\$9.40	\$9.63	\$12.99	\$3.36	34.9% Rate adjusted to recover RR
143	PL	LED	Area 40W New Pole	\$16.03	\$16.26	\$20.76	\$4.50	27.7% Rate adjusted to recover RR
144	PL	LED	Area 40W New Pole UG	\$20.73	\$20.96	\$25.46	\$4.50	21.5% Rate adjusted to recover RR
145	PL	LED	Area 50W Existing Pole	\$10.05	\$10.34	\$13.95	\$3.61	34.9% Rate adjusted to recover RR
146	PL	LED	Area 50W New Pole	\$16.69	\$16.98	\$21.72	\$4.74	27.9% Rate adjusted to recover RR
147	PL	LED	Area 50W New Pole UG	\$21.39	\$21.68	\$26.42	\$4.74	21.9% Rate adjusted to recover RR
148	PL	LED	Area 70W Existing Pole	\$10.22	\$10.63	\$14.34	\$3.71	34.9% Rate adjusted to recover RR
149	PL	LED	Area 70W New Pole	\$16.86	\$17.27	\$22.11	\$4.84	28.0% Rate adjusted to recover RR
150	PL	LED	Area 70W New Pole UG	\$21.56	\$21.97	\$26.81	\$4.84	22.0% Rate adjusted to recover RR
151	PL	LED	Area 110W Existing Pole	\$12.94	\$13.59	\$18.34	\$4.75	35.0% Rate adjusted to recover RR
152	PL	LED	Area 110W New Pole	\$19.58	\$20.23	\$26.11	\$5.88	29.1% Rate adjusted to recover RR
153	PL	LED	Area 110W New Pole UG	\$24.28	\$24.93	\$30.81	\$5.88	23.6% Rate adjusted to recover RR
154	PL	LED	Area 150W Existing Pole	\$14.64	\$15.52	\$20.94	\$5.42	34.9% Rate adjusted to recover RR
155	PL	LED	Area 150W New Pole	\$21.28	\$22.16	\$28.71	\$6.55	29.6% Rate adjusted to recover RR
156	PL	LED	Area 150W New Pole UG	\$25.98	\$26.86	\$33.41	\$6.55	24.4% Rate adjusted to recover RR
157	PL	LED	Area 220W Existing Pole	\$17.46	\$18.74	\$25.29	\$6.55	35.0% Rate adjusted to recover RR
158	PL	LED	Area 220W New Pole	\$24.10	\$25.38	\$33.06	\$7.68	30.3% Rate adjusted to recover RR
159	PL	LED	Area 220W New Pole UG	\$28.80	\$30.08	\$37.76	\$7.68	25.5% Rate adjusted to recover RR
160	PL	LED	Area 280W Existing Pole	\$20.19	\$21.83	\$29.46	\$7.63	35.0% Rate adjusted to recover RR
161	PL	LED	Area 280W New Pole	\$26.83	\$28.47	\$37.23	\$8.76	30.8% Rate adjusted to recover RR
162	PL	LED	Area 280W New Pole UG	\$31.53	\$33.17	\$41.93	\$8.76	26.4% Rate adjusted to recover RR
163	PL	LED	Area 420W Existing Pole	\$44.68	\$47.13	\$63.59	\$16.46	34.9% Rate adjusted to recover RR
164	PL	LED	Area 420W New Pole	\$51.32	\$53.77	\$71.36	\$17.59	32.7% Rate adjusted to recover RR
165	PL	LED	Area 420W New Pole UG	\$56.02	\$58.47	\$76.06	\$17.59	30.1% Rate adjusted to recover RR
166	PL	LED	Area 530W Existing Pole	\$57.17	\$60.08	\$81.07	\$20.99	34.9% Rate adjusted to recover RR
167	PL	LED	Area 530W New Pole	\$63.80	\$66.71	\$88.84	\$22.13	33.2% Rate adjusted to recover RR
168	PL	LED	Area 530W New Pole UG	\$68.50	\$71.41	\$93.54	\$22.13	31.0% Rate adjusted to recover RR
169	PL	LED	Floodlight 130W Existing Pole	\$16.80	\$17.56	\$23.69	\$6.13	34.9% Rate adjusted to recover RR
170	PL	LED	Floodlight 130W New Pole	\$25.55	\$26.31	\$34.65	\$8.34	31.7% Rate adjusted to recover RR
171	PL	LED	Floodlight 130W New Pole UG	\$30.27	\$31.03	\$39.35	\$8.32	26.8% Rate adjusted to recover RR
172	PL	LED	Floodlight 260W Existing Pole	\$33.54	\$35.08	\$47.33	\$12.25	34.9% Rate adjusted to recover RR
173	PL	LED	Floodlight 260W New Pole	\$42.29	\$43.83	\$58.29	\$14.46	33.0% Rate adjusted to recover RR
174	PL	LED	Floodlight 260W New Pole UG	\$47.01	\$48.55	\$62.99	\$14.44	29.7% Rate adjusted to recover RR
175			Greenwood, Outdoor Lighting, Schedule SL					

Duke Energy Carolinas, LLC
PSCSC Docket No. 2023-388-E
Description of Rate and Tariff Changes
Beveridge Direct Exhibit No. 3

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Schedule	Type	Description	Present Rate	Present Rate with Fuel Adder	Proposed Rate	Change	Percent Change	Reason for Change
						(F) - (E)	(G) / (E)	
176	SL	Incandescent	Area 189W Existing Pole	\$2.50	\$2.50	\$0.00	0.0%	No change
177	SL	Mercury Vapor	Area 7,000 Lumens Existing Pole	\$3.00	\$3.00	\$0.00	0.0%	No change
178	SL	Mercury Vapor	Area 20,000 Lumens Existing Pole	\$5.00	\$5.00	\$0.00	0.0%	No change
179	SL	LED	Area 50W Existing Pole	\$10.03	\$13.95	\$3.92	39.1%	Rate set to corresponding OL/PL rate
180	SL	LED	Area 150W Existing Pole	\$14.59	\$20.94	\$6.35	43.5%	Rate set to corresponding OL/PL rate